

Day Ahead Electricity Market-Greek Bidding Zone

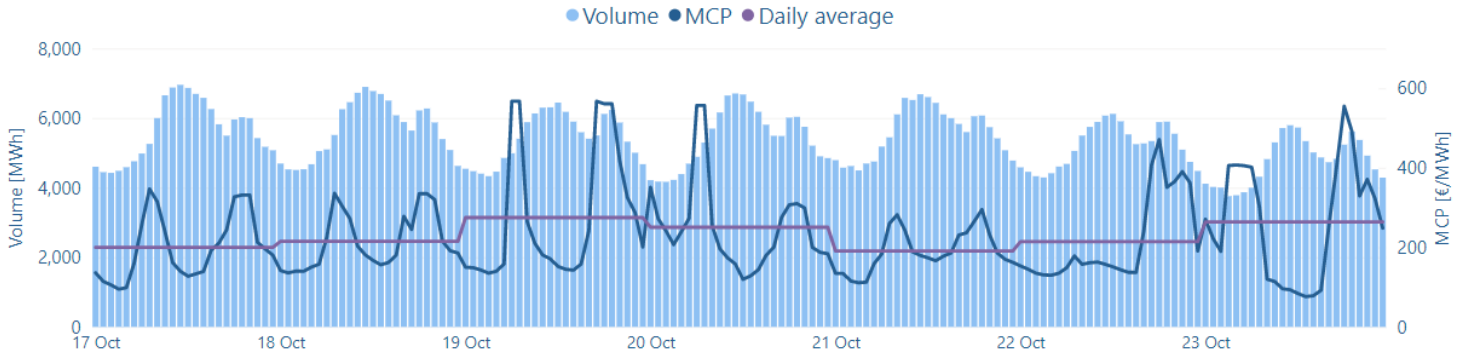
Week 43

17/10/2022

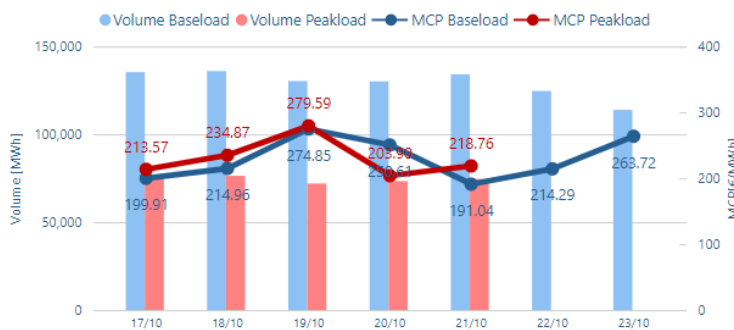
23/10/2022

MCP	St. Deviation	Volume	Value
229.91 €/MWh	114.01	905 GWh	207.9 M€

Hourly MCP & Volume



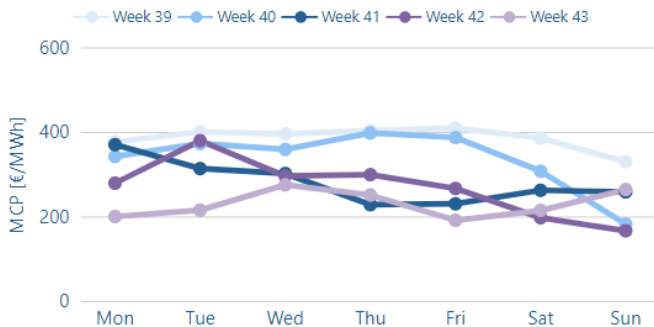
Daily MCP & Volume



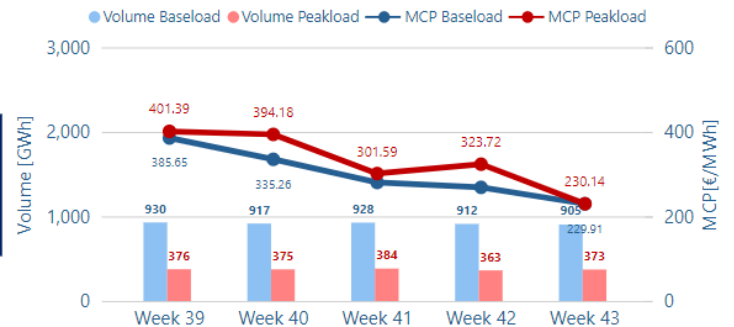
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
17/10	199.91	213.57	135,420	76,197
18/10	214.96	234.87	135,991	76,412
19/10	274.85	279.59	130,347	72,007
20/10	250.61	203.9	130,144	73,382
21/10	191.04	218.76	134,170	74,594
22/10	214.29		124,711	
23/10	263.72		113,950	

MCP per Weekday



Weekly MCP & Volume



Day Ahead Electricity Market-Greek Bidding Zone

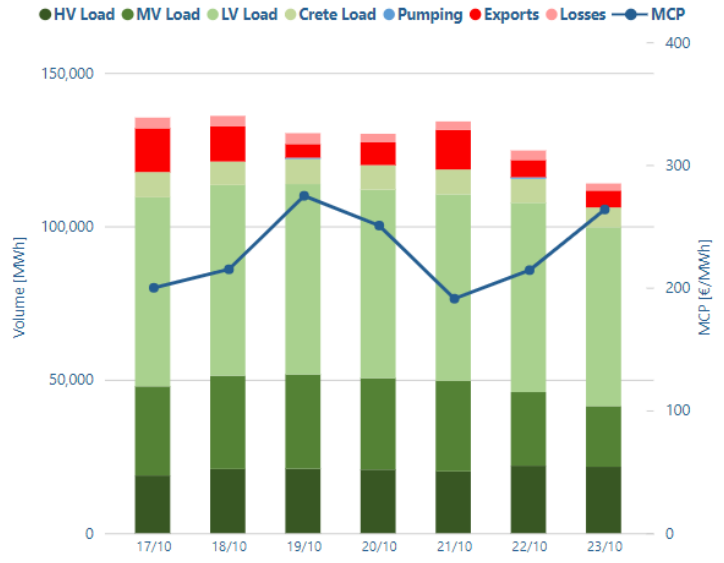
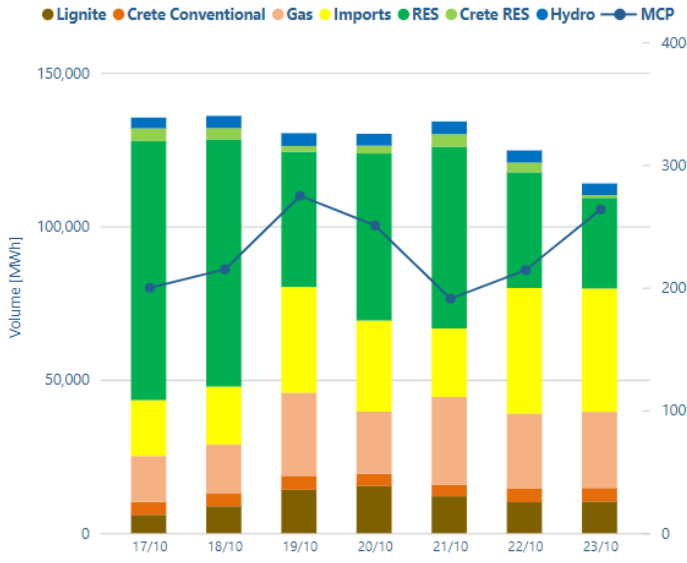
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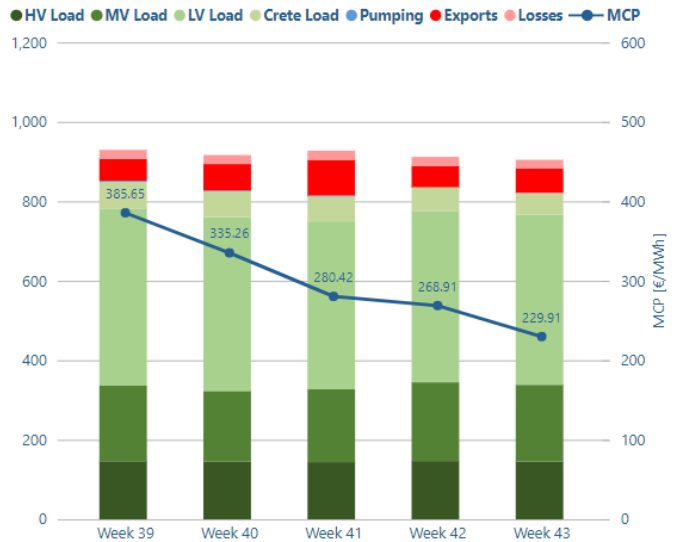
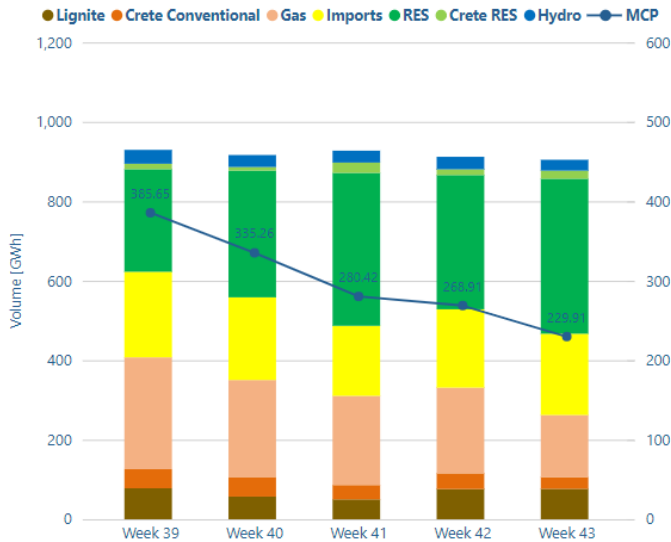
Daily Supply Mix

Daily Demand Mix



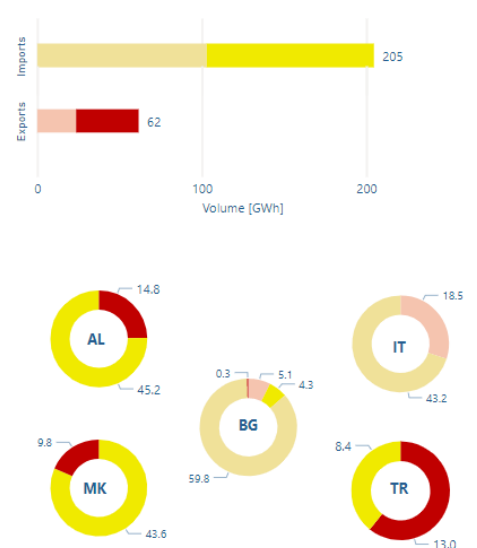
Weekly Supply Mix

Weekly Demand Mix



Unmatched orders & traded volume

Cross Borders Volumes

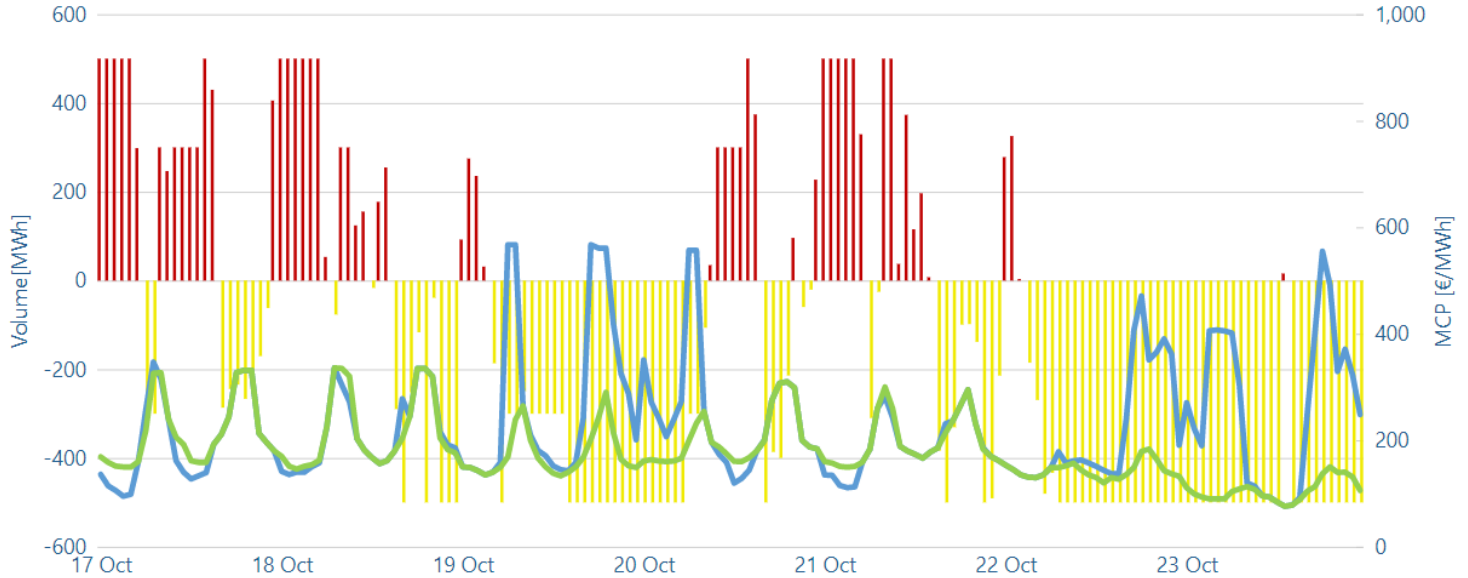


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

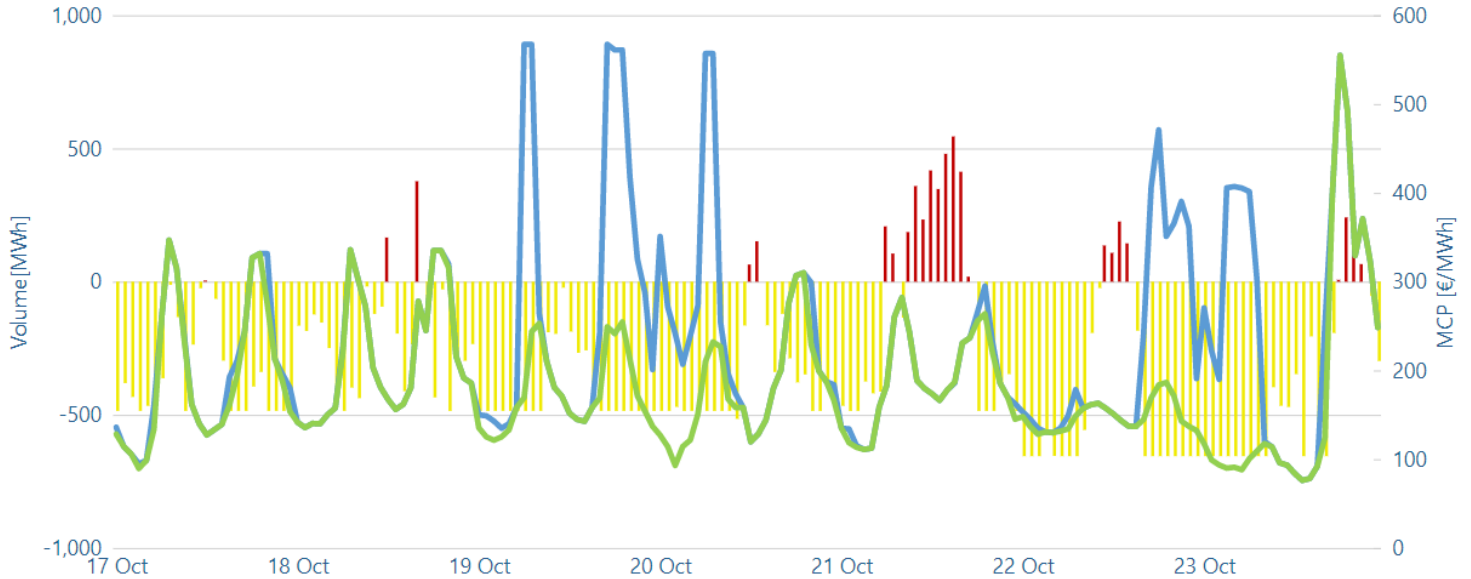
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



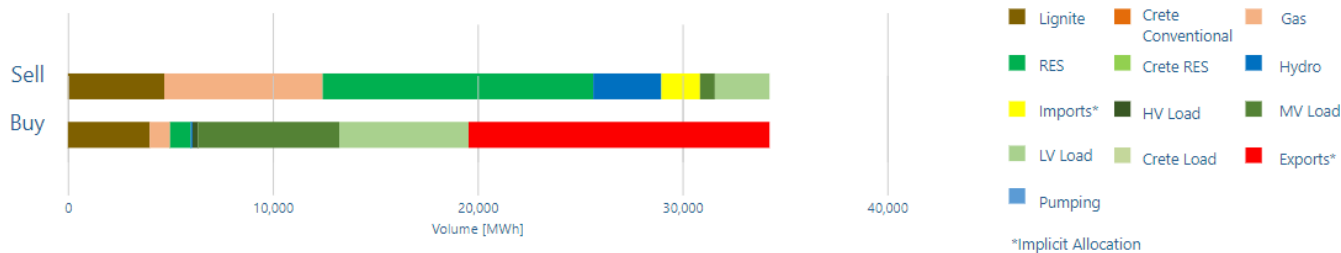
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

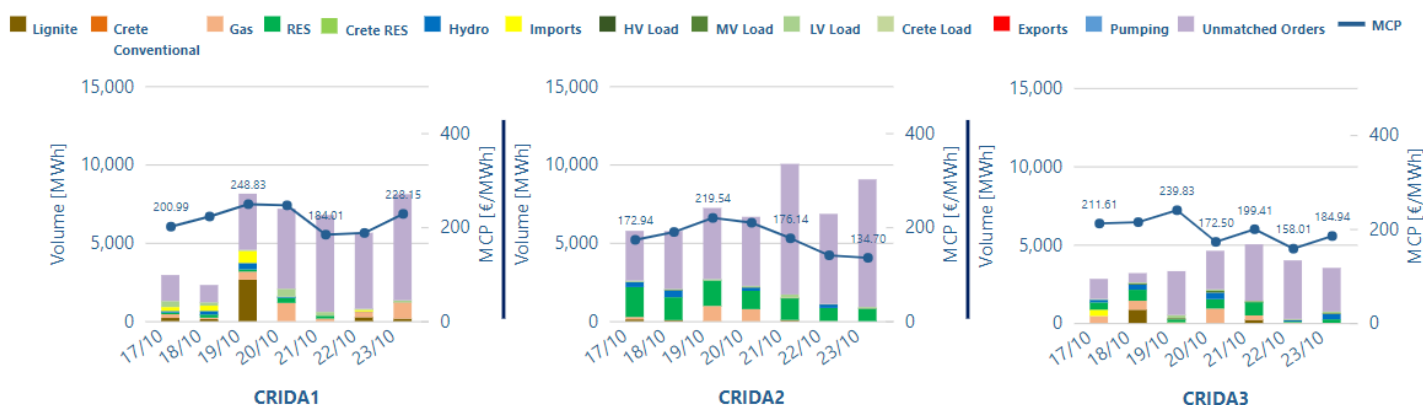


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

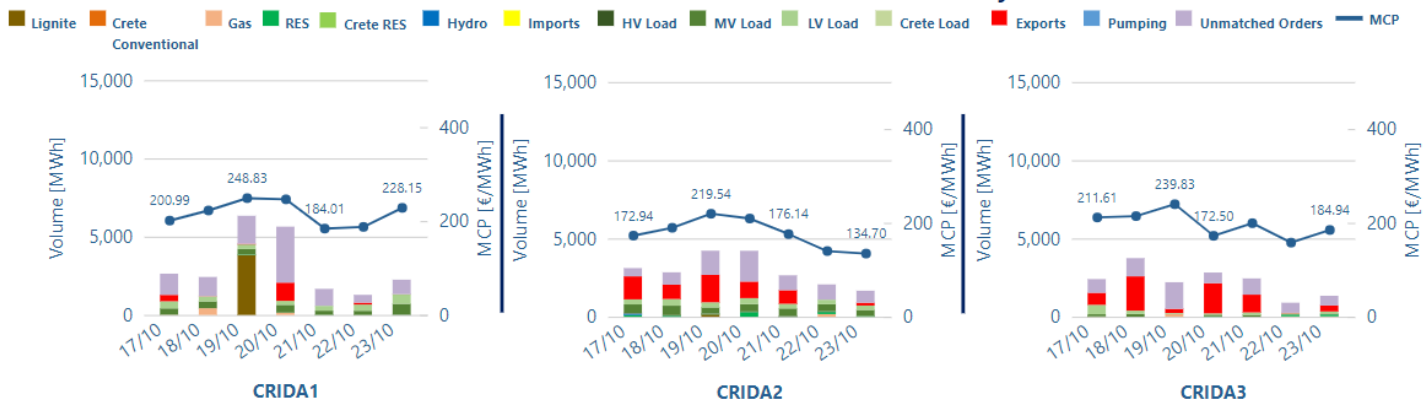
Aggregated traded volume



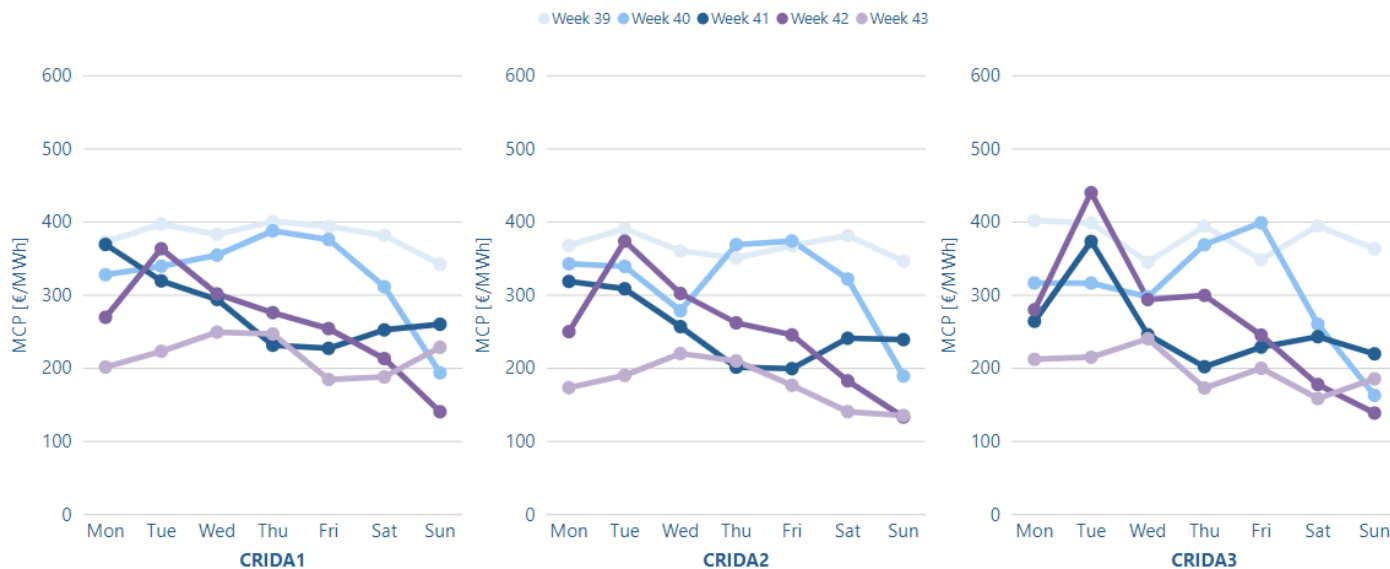
MCP, Volume & unmatched orders for Sell Side

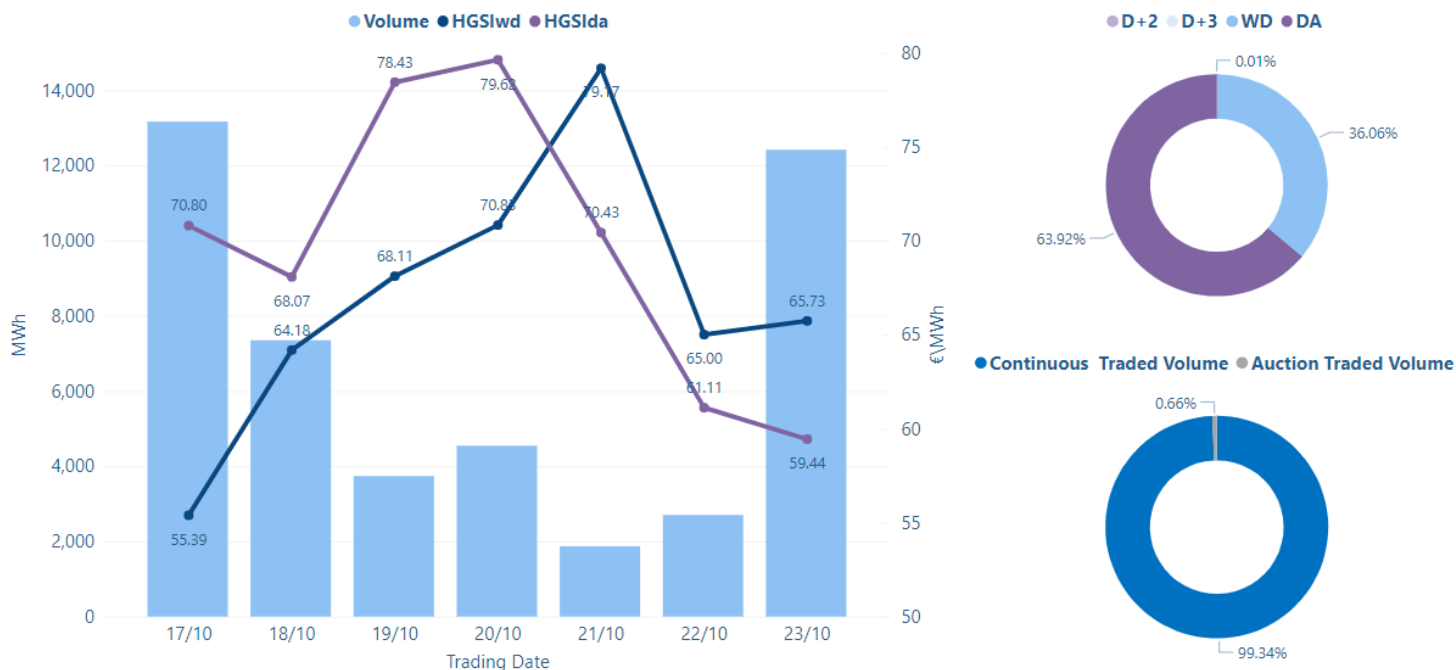


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

